

**AGENDA FOR A REGULAR MEETING OF THE TRI-VILLAGE REGIONAL SEWAGE  
SERVICES COMMISSION  
TO BE HELD WEDNESDAY, JANUARY 10<sup>th</sup>, 2024, IN PERSON & VIA ZOOM,  
AT SUNSET POINT ADMINISTRATION BUILDING.**

1) Call to Order:

2) Acceptance of Agenda:

P.1-3

a) January 10, 2024 regular meeting agenda (*approve as is or with additions or deletions*)

3) Adoption of the Previous Minutes:

P.4-7

a) November 8, 2023 organizational meeting minutes (*approve as is or with amendments*)

P.5-12

b) November 8, 2023 regular meeting minutes (*approve as is or with amendments*)

4) Appointments/Delegations: n/a

5) Reports:

a) Chairperson:

*(that the Chairperson's Report, as verbally presented by Gwen Jones, be accepted for information)*

P.13

b) Administration:

- Budget
- Joint Commission Meeting with DLC
- System Fees Bylaw

*(that the Administration Report, as presented by Chief Administrative Officer Angela Duncan, be accepted for information)*

P.14

c) Financial: Year-to-Date as of December 31, 2023

*(that the year-to-date financial report, as of December 31, 2023 be accepted for information)*

d) Operations: System update – Jason Madge

*(that the Operator's Report, as presented by Jason Madge, be accepted for information)*

6) Bylaws & Policies: n/a

7) Old Business:

- P. 15-16
- a) Pump Repair – at the November meeting, there was a discussion regarding purchasing or repairing the pumps that failed at the main lift station. Further information has been received and we now know that it is \$15,000 per pump to repair and we have 4 pumps (3 operational and 1 back up). As per the email discussion with the board, the board has approved to repair 3 of the pumps, at a cost of \$45,000. The email correspondence is included in the meeting package for reference. This repair means that we should not need to continue to rent pumps past the end of January and we will have built in redundancy again in case of pump failure. The 2024 Draft budget has been adjusted accordingly.

*(that the repair of three of the four pumps for the Main Alberta Beach Lift Station be approved in the amount of \$15,000 per pump for a total cost of \$45,000)*

- P. 17-22
- b) 2024 Draft Operating and Capital Budget – the draft budget is included in the meeting package. The changes from the last meeting have been included. Additionally, we have:

- changed the budget for utilities based on the email from Alberta Municipalities,
- taken out costs associated with the potential DLC connection,
- accounted for the new direction regarding pumps.

*(that the draft 2024 operating and capital budget be approved as presented or amended)*

- P. 23
- c) 2025-2029 5-year Capital Plan – the capital plan has been updated to account for the potential purchase of 2 new pumps in 2024 and 2 new pumps in 2025. If the repairs on the old pumps are good, we can readjust this later to remove the purchase of the 4 pumps.

*(that the 2025-2029 5-year capital plan be approved as presented or amended)*

8) New Business:

9) Information Items:

- P. 24-27
- a) December 11, 2023 email from Alberta Municipalities re: estimated 2024 power costs under Power Plus.

*(That the Board accept the information items, for information)*

10) Next Meeting Date & Location: March 13, 2024 @ 7:00 p.m., Sunset Point Administration Building

11) Confidential Matters:

a) Third Party Agreements

*(Pursuant to section 197(2) of the Municipal Government Act, that the Board go into a closed meeting session at \_\_\_\_\_ p.m. to discuss the following: Third Party Agreements – Third Party Business Interests - FOIPP Act Section 16).*

*(that the Board come out of closed meeting at \_\_\_\_\_ p.m.)*

*(further direction as given by the Board at meeting time)*

12) Adjournment:

Under  
separate  
cover

**MINUTES OF AN ORGANIZATIONAL MEETING OF THE BOARD OF THE TRIVILLAGE REGIONAL SEWAGE SERVICES COMMISSION IN THE PROVINCE OF ALBERTA, HELD ON WEDNESDAY, NOVEMBER 8<sup>TH</sup>, 2023, AT THE SUNSET POINT ADMINISTRATION BUILDING, COMMENCING AT 7 P.M.**

**IN ATTENDANCE**

- Gwen Jones, Vice Chairperson
- Alan Christiansen, Director
- Keir Packer, Director
- Roger Montpellier, Director (via zoom)
- Kelly Muir, Director
- Daryl Weber, Director
- Angela Duncan, Chief Administrative Officer (CAO)
- Jason Madge, Manager/Operator

**ABSENT**

n/a

**CALL TO ORDER**

CAO, Angela Duncan, called the meeting to order at 7:00 p.m.

**ACCEPTANCE OF AGENDA**

Res. 23-365

Moved by Director Kelly Muir that the November 8<sup>th</sup>, 2023 Organizational Meeting Agenda be approved as presented.

CARRIED

**NOMINATIONS**

CAO Angela Duncan declared nominations open and called for nominations for the position of Chairperson.

Director Kelly Muir nominated Vice Chairperson Gwen Jones.

Vice Chairperson Gwen Jones accepted the nomination.

CAO Angela Duncan called for nominations a second time.

CAO Angela Duncan called for nominations a third time.

Res. 23-366

Moved by Director Weber that nominations cease.

CARRIED

CAO Angela Duncan declared Vice Chairperson Gwen Jones elected as Chairperson.

Chairperson Gwen Jones assumed the Chair.

**MINUTES OF AN ORGANIZATIONAL MEETING OF THE BOARD OF THE  
TRIVILLAGE REGIONAL SEWAGE SERVICES COMMISSION  
IN THE PROVINCE OF ALBERTA, HELD ON WEDNESDAY, NOVEMBER 8<sup>TH</sup>,  
2023, AT THE SUNSET POINT ADMINISTRATION BUILDING,  
COMMENCING AT 7 P.M.**

Chairperson Gwen Jones declared nominations open and called for nominations for Vice Chairperson.

Director Al Christiansen nominated Director Daryl Weber. Director Daryl Weber declined the nomination.

Director Kelly Muir nominated Director Al Christiansen. Director Al Christiansen declined the nomination.

Chairperson Gwen Jones nominated Director Keir Packer. Director Keir Packer accepted the nomination.

Chairperson Gwen Jones called for nominations a second time.

Chairperson Gwen Jones called for nominations a third time.

Res. 23-367

Moved by Director Kelly Muir that nominations cease.

CARRIED

Chairperson Gwen Jones declared Director Keir Packer elected as Vice Chairperson.

**FINANCIAL  
CONFIRMATION**

Res. 23-368

Moved by Director Daryl Weber that the following financial confirmations be approved:

Signing Authority: Chairperson Gwen Jones, Director Alan Christiansen, and Chief Administrative Officer Angela Duncan (any two signatures required).

Banking Authority: ATB Financial

Member Reimbursement: \$130.00/meeting for board members, \$150.00/meeting for the Chairperson, plus mileage at the CRA rate.

CARRIED

**CONFIRMATION OF**

**MINUTES OF AN ORGANIZATIONAL MEETING OF THE BOARD OF THE  
TRIVILLAGE REGIONAL SEWAGE SERVICES COMMISSION  
IN THE PROVINCE OF ALBERTA, HELD ON WEDNESDAY, NOVEMBER 8<sup>TH</sup>,  
2023, AT THE SUNSET POINT ADMINISTRATION BUILDING,  
COMMENCING AT 7 P.M.**

**APPOINTMENTS**

Res. 23-369

Moved by Director Alan Christiansen that the following appointments be approved:

Chair and Vice Chair – as per bylaw 15-2021, appointed for a four-year term (ending in 2025), subject to annual review by the Board, currently Gwen Jones and Keir Packer, respectively.

Secretary-Treasurer/Chief Administrative Officer (as per bylaw 14-2021 and regular meeting motion) – Angela Duncan.

Operations Manager – Jason Madge

Engineer – Associated Engineering and/or Bolson Engineering

Auditor – Doyle and Company Chartered Accountants

Solicitor – Reynolds Mirth Richards Farmer (RMRF) LLP and/or Patriot Law

FOIPP – CAO Angela Duncan

CARRIED

**MEETING**

**DATES**

Res. 23-370

Moved by Director Daryl Weber that regular meetings be scheduled the second Wednesday of every second month, starting in January, commencing at 7:00 p.m. at the Sunset Point Administration Office.

CARRIED

**MUNICIPAL**

**MINUTES OF AN ORGANIZATIONAL MEETING OF THE BOARD OF THE  
TRIVILLAGE REGIONAL SEWAGE SERVICES COMMISSION  
IN THE PROVINCE OF ALBERTA, HELD ON WEDNESDAY, NOVEMBER 8<sup>TH</sup>,  
2023, AT THE SUNSET POINT ADMINISTRATION BUILDING,  
COMMENCING AT 7 P.M.**

**OFFICE  
LOCATION**

Res. 23-371

Moved by Director Daryl Weber that the Commission's municipal office be located at 2317 Twp Rd 545, Lac Ste. Anne County.

CARRIED

**ADJOURNMENT**

As all matters have been addressed Chairperson Gwen Jones declared the meeting adjourned at 7:07 p.m.

These minutes approved this 10<sup>th</sup>, day of January, 2024.

\_\_\_\_\_  
Gwen Jones, Chairperson

\_\_\_\_\_  
Angela Duncan, CAO

**MINUTES OF A REGULAR MEETING OF THE BOARD OF THE TRIVILLAGE REGIONAL SEWAGE SERVICES COMMISSION IN THE PROVINCE OF ALBERTA, HELD ON WEDNESDAY, NOVEMBER 8<sup>th</sup>, 2023, AT THE SUNSET POINT ADMINISTRATION BUILDING, COMMENCING IMMEDIATELY FOLLOWING THE ORGANIZATIONAL MEETING.**

**IN ATTENDANCE**

Gwen Jones, Chairperson  
Keir Packer, Vice Chairperson  
Alan Christiansen, Director  
Roger Montpellier, Director (via Zoom)  
Kelly Muir, Director  
Daryl Weber, Director  
Angela Duncan, Chief Administrative Officer  
Jason Madge, Manager/Operator

**ABSENT**

n/a

**CALL TO ORDER**

Chairperson Gwen Jones called the meeting to order at 7:08 p.m.

**ACCEPTANCE OF AGENDA**

Res. 23-372

Moved by Vice Chairperson Keir Packer that the November 8<sup>th</sup>, 2023 Regular Meeting Agenda be approved as presented.

CARRIED

**APPROVAL OF MINUTES**

Res. 23-373

Moved by Director Al Christiansen that the minutes of the September 13<sup>th</sup>, 2023 Regular Board Meeting be approved as presented.

CARRIED

Res. 23-374

Moved by Director Kelly Muir that the minutes of the October 30, 2023 Special Board Meeting be approved as presented.

CARRIED

**DELEGATIONS**

n/a





**MINUTES OF A REGULAR MEETING OF THE BOARD OF THE  
TRIVILLAGE REGIONAL SEWAGE SERVICES COMMISSION IN  
THE PROVINCE OF ALBERTA, HELD ON WEDNESDAY, NOVEMBER 8<sup>th</sup>,  
2023, AT THE SUNSET POINT ADMINISTRATION BUILDING,  
COMMENCING IMMEDIATELY FOLLOWING THE ORGANIZATIONAL  
MEETING.**

Res. 23-381                      Moved by Director Kelly Muir that Bylaw 16-2023 “System Fees Bylaw” be read a second time. CARRIED

Res. 23-382                      Moved by Director Al Christiansen that Bylaw 16-2023 “System Fees Bylaw” be read a third and final time. CARRIED

**OLD BUSINESS**

**NEW BUSINESS**

Res. 23-383                      Moved by Vice Chairperson Keir Packer that the discussion regarding the draft 2024 capital and operating budget be accepted for information. CARRIED

Res. 23-384                      Moved by Director Daryl Weber that the discussion regarding the draft 2025-2029 capital plan be accepted for information. CARRIED

Res. 23-385                      Moved by Chairperson Gwen Jones that an 2024 interim operating budget be passed at ½ the 2023 approved operating and capital budget, and that this interim 2024 operating budget cease to have any force and effect once the 2024 operating and capital budget is approved. CARRIED

**INFORMATION ITEMS**

Res. 23-386                      Moved by Director Kelly Muir that the board accept the following information items, for information:  
a) October 19, 2023 letter from Alberta Beach re: Alberta Organizational Meeting  
b) October 26, 2023 email from RMA Insurance re: Insurance Renewal Update. CARRIED

**MINUTES OF A REGULAR MEETING OF THE BOARD OF THE  
TRIVILLAGE REGIONAL SEWAGE SERVICES COMMISSION IN  
THE PROVINCE OF ALBERTA, HELD ON WEDNESDAY, NOVEMBER 8<sup>th</sup>,  
2023, AT THE SUNSET POINT ADMINISTRATION BUILDING,  
COMMENCING IMMEDIATELY FOLLOWING THE ORGANIZATIONAL  
MEETING.**

**NEXT MEETING DATE** Confirmed as January 10, 2024 at 7:00 pm at the Sunset Point Administration Building.

**CONFIDENTIAL  
ITEMS**

Res. 23-387

Moved by Chairperson Gwen Jones that, pursuant to section 197(2) of the Municipal Government Act, the Board go into a closed meeting session at 8:54 p.m. to discuss the following:

- a) Legal – Solicitor/Client Privilege (FOIPP Act Section 27) – Memorandum of Understanding with Darwell Lagoon Commission

CARRIED

The following individuals were present for the closed session:

Gwen Jones  
Keir Packer  
Alan Christiansen  
Roger Montpellier (via Zoom)  
Kelly Muir  
Daryl Weber  
Jason Madge  
Angela Duncan

Res. 23-388

Moved by Chairperson Gwen Jones that the Board come out of closed meeting session at 9:21 p.m.

CARRIED

Res. 23-389

Moved by Chairperson Gwen Jones that the TVRSSC agrees to sign the Memorandum of Understanding with the Darwell Lagoon Commission regarding the construction and connection of a regional transmission line from the Darwell Lagoon to the Tri Village Lagoon and FURTHER that Administration arrange a full Board to Board meeting with the Darwell Lagoon Commission.

CARRIED

**MINUTES OF A REGULAR MEETING OF THE BOARD OF THE  
TRIVILLAGE REGIONAL SEWAGE SERVICES COMMISSION IN  
THE PROVINCE OF ALBERTA, HELD ON WEDNESDAY, NOVEMBER 8<sup>th</sup>,  
2023, AT THE SUNSET POINT ADMINISTRATION BUILDING,  
COMMENCING IMMEDIATELY FOLLOWING THE ORGANIZATIONAL  
MEETING.**

**ADJOURNMENT**

As all matters have been addressed Chairperson Gwen Jones declared the meeting adjourned at 9:23 p.m.

These minutes approved this 10<sup>th</sup> day of January, 2024.

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Chairperson, Gwen Jones

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CAO, Angela Duncan

**Notes for the Joint Meeting between the Tri Village Regional Sewage Services Commission (TVRSSC) and the Darwell Lagoon Commission (DLC) on December 19, 2023**

Present:	<u>TVRSSC</u>	<u>DLC</u>
	Gwen Jones (Chair)	Joe Blakeman (Chair)
	Daryl Weber (Board)	Kevin Lovich (Board)
	Kelly Muir (Board)	Bernie Poulin (Alternate)
	Al Christiansen (Board)	Sandi Benford (Observer)
	Roger Montpellier (Board via Zoom)	Ian McCormack (Official Administrator, SVSV)
	Angela Duncan (CAO)	Mike Primeau (Manager)
	Jason Madge (Manager via Zoom)	Wendy Wildman (SVSV & SVSS CAO)
		Trinity Hines (Administration)

The meeting was called to order by Gwen Jones at 3:03 p.m. and the agenda was accepted.

Gwen Jones reviewed that TVRSSC is not opposed to taking on untreated effluent from the DLC, however, the current MOU and negotiations were for treated effluent; untreated effluent needs to be dealt with separately. The TVRSSC has work to do before they are in a position to receive untreated effluent. Gwen Jones also reiterated that the TVRSSC is onboard with the larger regional project.

Mike Primeau stated that the DLC is withdrawing from discussions regarding the MOU for a transmission line between the DLC and the TVRSSC. Lac Ste Anne County is paying for phase B of the regional line and will now be tying the line into the north 43 system, as opposed to the TVRSSC.

With regards to costs, Mike Primeau reiterated that as-built drawings and desludging for the TVRSSC lagoon were only to be reimbursed if the DLC connected to the TVRSSC system. The DLC is committed to reimbursing TVRSSC legal costs, only. TVRSSC voiced agreement with this.

Mike Primeau stated that 90 percent of the costs for the line are covered by province with LSAC covering the remaining 10%. DLC is not covering any costs related to Phase B but the money will be flowing through the DLC.

Gwen Jones reiterated that before TVRSSC can consider receiving untreated effluent, TVRSSC needs to look at their capacity and environmental approvals.

Joe Blakeman commented that if DLC is able to discharge from DLC into the Sturgeon River, they are in a good position, and it will be some time until DLC needs to connect anywhere for untreated effluent or build out the larger regional line.

The meeting adjourned at 3:13 p.m.

5.c

**TRIVILLAGE REGIONAL SEWAGE  
SERVICES COMMISSION  
BOX 277  
ALBERTA BEACH, AB T0E 0A0**

**Profit & Loss [Budget Analysis]**

**January 2023-December 2023**

2024-01-04  
011:50:05 AM

	Selected Period	Budgeted	\$ Difference	% Difference
<b>INCOME</b>				
OPERATING REQUISITION	\$391,968.00	\$391,970.00	-\$2.00	0.0%
SEWER REVITALIZATION	\$271,696.70	\$271,696.00	\$0.70	0.0%
DEBENTURE - LAGOON	\$135,314.00	\$135,314.00	\$0.00	0.0%
DEBENTURE - LIFT STN	\$117,403.30	\$117,404.00	-\$0.70	0.0%
SERVICE FEES	\$8,187.50	\$0.00	\$8,187.50	NA
INTEREST	\$75,650.75	\$25,000.00	\$50,650.75	202.6%
PERMIT FEES	\$5,000.00	\$5,000.00	\$0.00	0.0%
LAND LEASE/RENT	\$1,300.00	\$0.00	\$1,300.00	NA
TSF FROM RESERVES	\$390,070.07	\$420,000.00	-\$29,929.93	(7.1%)
<b>Total INCOME</b>	<b>\$1,396,590.32</b>	<b>\$1,366,384.00</b>	<b>\$30,206.32</b>	<b>2.2%</b>
<b>EXPENSES</b>				
CAPITAL PROJECT-MANHOLE REPAIR	\$17,500.00	\$17,500.00	\$0.00	0.0%
CAPITAL PROJECT-DESLUDGING	\$319,044.28	\$350,000.00	-\$30,955.72	(8.8%)
CAPITAL PROJECT-STORAGE PURCH	\$6,800.00	\$7,500.00	-\$700.00	(9.3%)
CAPITAL PROJECT-LAGOON ASSESS	\$46,725.79	\$45,000.00	\$1,725.79	3.8%
CASUAL LABOUR & WCB	\$1,643.38	\$2,200.00	-\$556.62	(25.3%)
ADVERTISING & PROMOTION	\$843.57	\$2,000.00	-\$1,156.43	(57.8%)
AUDIT, LEGAL & PROF. FEES	\$14,203.50	\$30,000.00	-\$15,796.50	(52.7%)
CONTRACTED MANAGEMENT FEES	\$30,000.00	\$30,000.00	\$0.00	0.0%
HONORARIA	\$7,022.56	\$6,400.00	\$622.56	9.7%
INTEREST & BANK CHARGES	\$35.00	\$0.00	\$35.00	NA
MEMBERSHIPS	\$250.00	\$200.00	\$50.00	25.0%
OFFICE & MISCELLANEOUS	\$6,143.76	\$5,600.00	\$543.76	9.7%
CONTRACTED RENTAL SERVICES	\$9,000.00	\$6,000.00	\$3,000.00	50.0%
TRAVEL	\$958.81	\$800.00	\$158.81	19.9%
INSURANCE	\$11,499.27	\$9,100.00	\$2,399.27	26.4%
PROFESSIONAL DEVELOPMENT	\$0.00	\$2,500.00	-\$2,500.00	(100.0%)
CONTRACTED MGMT & OPERATIONS	\$58,322.09	\$57,132.00	\$1,190.09	2.1%
CONTRACTED OPERATOR (HOURS)	\$43,799.36	\$40,000.00	\$3,799.36	9.5%
SUPPLIES & MISCELLANEOUS	\$200.00	\$1,000.00	-\$800.00	(80.0%)
REPAIRS/MAINTENANCE LAGOON	\$42,391.36	\$20,000.00	\$22,391.36	112.0%
REPAIRS & SUPPLIES LIFT STNS	\$150,717.73	\$20,500.00	\$130,217.73	635.2%
REPAIRS & SUPPLIES MANHOLES	\$6,750.00	\$0.00	\$6,750.00	NA
FLUSH/DISCHARGE LINES	\$58,677.00	\$60,000.00	-\$1,323.00	(2.2%)
REPAIRS & SUPPLIES EQUIPMENT	\$0.00	\$1,000.00	-\$1,000.00	(100.0%)
REPAIRS & SUPPLIES SEWER LINES	\$47,172.66	\$45,000.00	\$2,172.66	4.8%
PREVENTATIVE MAINTENANCE	\$15,322.00	\$15,000.00	\$322.00	2.1%
UTILITIES & TELEPHONE	\$61,019.28	\$55,000.00	\$6,019.28	10.9%
INTEREST ON LONG TERM DEBT	\$99,577.94	\$99,578.00	-\$0.06	0.0%
<b>Total EXPENSES</b>	<b>\$1,055,619.34</b>	<b>\$929,010.00</b>	<b>\$126,609.34</b>	<b>13.6%</b>
<b>Operating Profit</b>	<b>\$340,970.98</b>	<b>\$437,374.00</b>	<b>-\$96,403.02</b>	<b>(22.0%)</b>
<b>Other Expenses</b>				
DEBENTURE COSTS - LAGOON UPGR	\$88,932.60	\$88,933.00	-\$0.40	0.0%
DEBENTURE COSTS - LIFT STNS	\$64,205.78	\$64,206.00	-\$0.22	0.0%
TRANSFER TO RESERVE- SEWER REV	\$0.00	\$284,235.00	-\$284,235.00	(100.0%)
<b>Total Other Expenses</b>	<b>\$153,138.38</b>	<b>\$437,374.00</b>	<b>-\$284,235.62</b>	<b>(65.0%)</b>
<b>Net Profit/(Loss)</b>	<b>\$187,832.60</b>	<b>\$0.00</b>	<b>\$187,832.60</b>	<b>NA</b>

**Wildwillow Enterprises**

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**From:** Jason Madge  
**Sent:** December 20, 2023 3:14 PM  
**To:** Al Christiansen; Daryl Weber; Gwen Jones; Keir Packer; Kelly Muir; Roger Montpellier; Roger Montpellier; Wildwillow Enterprises  
**Subject:** Pump repair

Hello Board,

I just heard back in regards to the cost of the pump repair. The cost is 15k for the pump we have back in service and this will also be the cost per pump for the remaining pump to get repaired. They can have the other pumps repaired in about three weeks

I feel it is our best option to repair two more pumps. So a cost of 45k, this way we have all three service pumps in place sooner. It is also more cost effective than continuing to rent for 9k/month.

While I can't say if the repair completed has resolved the issue, I suggested to Angela that we leave the pump replacement in the budget until May-June at which time we will be better situated to say how these pumps are doing. If we need to replace them at that time we have it in budget to do two pumps. If we don't then we can bring it to you folks for a motion to switch to the manhole lining project. Angela agreed with me on both points.

Could you please let us know by noon on Friday December 22, 2023 if you agree to the pump repair so that I can get this going asap.

Thanks  
Jason

## Wildwillow Enterprises

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**From:** Jason Madge <  
**Sent:** December 21, 2023 10:45 AM  
**To:**  
**Cc:**  
**Subject:** Re: Pump repair

Hi folks,

I have spent the morning talking with metallurgists in Edmonton. Long story short, they can inspect and test to determine what may have been the cause. It will cost between 5-10k to do so.

After describing the failures they all seem to initially want to believe that the shafts were over machined. This is pretty much what we have discussed in our meetings.

I know Roger and AI mentioned having this done. Now knowing the cost associated with this, is this something the board would like me to have undertaken?

Even with the report from a metallurgist, what do we do then? We are definitely outside the warranty period so I don't think we can legally do anything with it. Maybe this is a discussion for meeting time again, just wanted to provide the info I have at this time.

I wish you all a very Merry Christmas and a Happy New Year.

JM



TRI-VILLAGE REGIONAL SEWER SERVICES COMMISSION

2024 DRAFT BUDGET

ACCT #	REVENUE:	2023 BUDGET	Actual at Dec 31 (utility accounts ent'd for Dec)	Variance	% of Actual Budget	2023 BUDGET vs. ACTUAL NOTES	2024 DRAFT BUDGET	NOTES FOR THE BOARD
4-4500	OPERATING REQUISITION (%)	391,970	391,970	-	100%		487,629	
4-4505	SEWER REVITALIZATION (SR Levy - Lot Count)	271,696	271,696	-	100%		271,096	
4-4510	DEBENTURE - LAGOON (2032) (%)	135,314	135,314	-	100%		135,314	
4-4510	DEBENTURE - LIFT STNS (2041) (SR Levy - Lot Count)	117,404	117,404	-	100%		117,404	
4-4515	SERVICE FEES	-	8,188	8,188			-	
4-4560	INTEREST INCOME	25,000	75,651	50,651	303%		25,000	Budgeted low as interest rates are unpredictable at the moment
4-4590	PERMIT FEES (change name from "OTHER")	5,000	5,000	-	100%	Sept. 18 - have another permit to be deposited \$2,500	5,000	This has not been included in previous budgets, leading to it not being invoiced in 2022
4-4591	LAND LEASE/RENT (2022 & 2023 billed in 2023 - \$650 each)	-	1,300	1,300		Reserves transfers to be done at year end. Current actual number manually inputted to match current project expenses.	650	
4-4593	TRANSFER FROM RESERVES (FOR CAPITAL PROJECT(S))	420,000	390,070	29,930	93%		415,000	Matches capital projects total Removed from Budget as DLC no longer plans to connect
4-4595	TRANSFER FROM OPERATING RESERVES (OFFSET LEGAL)	-	-	-			-	
4-4595	AMORT-DEFERRED CONTRIBUTION	-	-	-			-	
<b>TOTAL REVENUE:</b>		<b>\$1,366,384</b>	<b>\$1,396,692</b>	<b>-\$30,208</b>	<b>102%</b>		<b>1,457,093</b>	

ACCT #	EXPENSES:	2023 BUDGET	Actual at Dec 31 (utility accounts ent'd for Dec)	Variance	% of Actual Budget	2023 BUDGET vs. ACTUAL NOTES	2024 DRAFT BUDGET	NOTES FOR THE BOARD
6-4000	CAPITAL PROJECT - FUNDED BY RESERVES; Lagoon Control Panel Replacement - 2024	17,500	17,500	-	100%		175,000	Capital project
6-4005	CAPITAL PROJECT - FUNDED BY RESERVE; Main Lift Station Base Pump Replacement-2024	350,000	319,044	30,956	91%		100,000	Capital project
6-4010	CAPITAL PROJECT - FUNDED BY RESERVES; 2 FLIGHT PUMPS-2024	7,500	6,800	700	91%		140,000	Capital project - this was the manhole lining project but is now 2 new pumps. If the repairs of the old pumps is good then we can make a motion to change this back to manhole lining or some other direction, as per the Board.
6-4015	CAPITAL PROJECT - FUNDED BY RESERVES	45,000	46,726	1,726	104%			Capital project - none at this time
6-5100	CASUAL LABOUR & WCB	2,200	1,643	557	75%		2,200	
6-5694	ADVERTISING & PROMOTION	2,000	844	1,156	42%		2,000	Includes website costs
6-5695	AUDIT	30,000	5,500	24,500	18%		5,775	Have separated out legal and professional fees from audit for easier tracking
6-5610	LEGAL & PROF. FEES	-	8,704	8,704			20,000	Inclusive of estimated legal fees, some of which may be reimbursed. If the board would like to move forward with a review of Connections and development of a connection bylaw/policy this should be increased
6-5610	CONTRACTED MANAGEMENT FEES	30,000	30,000	-	100%		31,500	COLA estimated at 5%

MANAGEMENT FEES SPECIAL PROJECTS									
6-5615	HONORARIA	6,400	7,023	-	623	110%	2,500	This is new this year. As per CAO contract, special projects are over and above contract. If we move forward with DLC connection or anticipate new special projects these may come with additional administrative costs.	
6-5620	INTEREST & BANK CHARGES	-	35	-	35		8,000	\$800/meeting (budget 6 reg mts + 4 special meetings)	
6-5640	MEMBERSHIPS	200	250	-	50	125%	125	Annual Auditor Confirmation Fee & Monthly Bank Fees	
6-5645	OFFICE & MISCELLANEOUS	5,600	6,144	-	544	110%	5,600	Monthly WW \$350 / Acct Edge \$20.60 / Copies/Env/Pestage	
6-5655	CONTRACTED RENTAL SERVICES (2022 & 2023 paid out in 2023 to Bowman and Liass)	6,000	9,000	-	3,000	150%	6,900	Laiss and Bowman Discharge line land rent and AB Beach Contract - ADDED \$150 RENT PER MEETING HELD IN SVSP OFFICE (\$900 TOTAL) - AB Beach has offered their Council Chambers at no charge.	
6-5660	TRAVEL	800	959	-	159	120%	800		\$12,382 of this is the new Environmental Insurance
6-5710	INSURANCE	9,100	11,489	-	2,389	126%	23,130		Line item has not been used in some time
6-5725	PROFESSIONAL DEVELOPMENT	2,500	-	-	2,500	0%	-		
6-5730	CONTRACTED OPERATOR (MGMT & OPERATIONS)	57,132	58,322	-	1,190	102%	59,989		COLA estimated at 5%
6-5731	CONTRACTED OPERATOR (HOURS)	40,000	43,798	-	3,798	109%	40,000		
6-5733	SUPPLIES & MISCELLANEOUS	1,000	200	-	800	20%	500		
6-5735	REPAIRS/Maintenance LAGOON (renamed to include maintenance)	20,000	42,391	-	22,391	212%	20,000		Approx \$600 in costs have been moved to the new Lagoon Discharge line item
6-5737	LAGOON DISCHARGE	-	-	-	-	#DIV/0!	20,000		includes rental of pump.
6-5736	REPAIR LIFT STATIONS	20,500	150,718	-	130,218	735%	59,000		bumped up to \$50,000 as per Board discussion and then added \$9,000 for 1 month Main Lift station pump rental while we wait for pump repairs
6-5737	REPAIR MANHOLES	-	6,750	-	6,750		-		New line item as there were expenses here last year. Board may want to consider funding this.
6-5740	FLUSH/DISCHARGE LINES	60,000	58,677	-	1,323	98%	50,000		\$50,000 won't do the whole system, will only get the hotspots. \$70,000 to do the whole system.
6-5741	REPAIR EQUIPMENT	1,000	-	-	1,000	0%	45,000		
6-5742	REPAIR SEWER LINES	45,000	47,173	-	2,173	105%	15,000		
6-5744	PREVENTATIVE MAINTENANCE	15,000	15,322	-	322	102%	15,000		
6-5755	UTILITIES & TELEPHONE	55,000	61,019	-	6,019	111%	50,000		Amunis estimate is \$33,945 for 2024 electricity costs. 2023 electricity costs were \$61,019. Reduced budget by \$10,000 to keep a solid buffer.
6-5781	INTEREST ON LONG TERM DEBT (DEBENTURE INTEREST)	99,578	99,578	-	-	100%	93,349		
6-5783	AMORTIZATION	-	-	-	-		-		
<b>TOTAL EXPENSES:</b>		<b>\$923,010</b>	<b>\$1,055,620</b>		<b>-\$126,610</b>	<b>114%</b>	<b>\$976,628</b>		

SURPLUS / DEFICIT:		\$437,374	\$340,972	\$96,402		\$480,465		
ACCT #	EQUITY/RESERVE FUND:	2023 BUDGET	Actual at Dec 31 (utility accounts ent'd for Dec)	Variance	% of Actual Budget	2023 BUDGET vs. ACTUAL NOTES	2024 DRAFT BUDGET	NOTES FOR THE BOARD
9-8800	AMORT OF DEFERRED CONTRIBUTION	-	-	-	-		-	
9-8805	AMORT OF CAPITAL ASSETS	-	-	-	-		-	
9-8825	DEBENTURE COSTS - LAGOON UPGRADE	88,933	88,933	-	100%		93,062.00	
9-8830	DEBENTURE COSTS - LIFT STN UPGRADE	64,206	64,206	-	100%		66,307.00	
9-8850	TRANSFER TO RESERVES (SEWER REVITALIZATION)	284,235	-	284,235	0%	Will know this number at year end - will coincide with the Actual Net Surplus/Deficit number.	271,096.00	
9-8852	TRANSFER TO RESERVES (OPERATING RESERVE)							
9-8854	TRANSFER TO RESERVES (CAPITAL RESERVE)							
	TOTAL OTHER EXPENSES	\$437,374	\$153,139	\$284,235	35%		\$0	
	NET SURPLUS / DEFICIT:	\$0	\$187,833	-\$187,833			\$0	

**CAPITAL PLANS**

TVRSSC 5yr Capital Plan					
Year	Project Description	Cost Estimate	Cost per year	Notes	
2025	2 Flight pumps	140,000.00			
	Air handling at main lift station	60,000.00			
	Line Manholes	75,000			
2026	Camera all gravity mains	250,000.00	275,000		
	Generator at SSP1 & AB2	110,000			
	Fog System	70,000.00			
2027	Line sewer Mains	350,000.00	430,000		
2028	Desludge Anaerobic and Facultative cells	500,000.00	350,000		
2029	Rip, Rep Lagoon	60,000.00	500,000		
	discharge line clearing	50,000.00			
	TOTAL		1,555,000		

ALBERTA BEACH

2023 TVRSSC INVOICING

OPERATING REQUISITION

MARCH 1ST	61,651
JUNE 1ST	61,651
SEPTEMBER 1ST	61,651
DECEMBER 1ST	61,651
SUB-TOTAL	\$ 246,604

SEWER REVITALIZATION (LIFT STN UPGRADE DEBENTURE IS INCLUDED IN THIS LEVY)

SEPTEMBER 1ST	122,400
DECEMBER 1ST	122,400
SUB-TOTAL	\$ 244,800

LAGOON DEBENTURE

MARCH 1ST	42,913
SEPTEMBER 1ST	42,913
SUB-TOTAL	\$ 85,826

TOTAL \$ 577,230

ALBERTA BEACH

2024 TVRSSC INVOICING - JANUARY 10-2024 DRAFT BUDGET

OPERATING REQUISITION

MARCH 1ST	77,326
JUNE 1ST	77,326
SEPTEMBER 1ST	77,326
DECEMBER 1ST	77,326
SUB-TOTAL	\$ 309,304

SEWER REVITALIZATION (LIFT STN UPGRADE DEBENTURE IS INCLUDED IN THIS LEVY)

SEPTEMBER 1ST	122,400
DECEMBER 1ST	122,400
SUB-TOTAL	\$ 244,800

LAGOON DEBENTURE

MARCH 1ST	42,913
SEPTEMBER 1ST	42,913
SUB-TOTAL	\$ 85,826

TOTAL \$ 639,930

VAL QUENTIN

2023 TVRSC INVOICING

OPERATING REQUISITION

MARCH 1ST	14,128
JUNE 1ST	14,128
SEPTEMBER 1ST	14,128
DECEMBER 1ST	14,128
SUB-TOTAL	\$ 56,512

SEWER REVITALIZATION (LIFT STN UPGRADE DEBENTURE IS INCLUDED IN THIS LEVY)

SEPTEMBER 1ST	28,050
DECEMBER 1ST	28,050
SUB-TOTAL	\$ 56,100

LAGOON DEBENTURE

MARCH 1ST	8,820
SEPTEMBER 1ST	8,820
SUB-TOTAL	\$ 17,640

TOTAL \$ 130,252

VAL QUENTIN

2024 TVRSC INVOICING - JANUARY 10-2024 DRAFT BUDGET

OPERATING REQUISITION

MARCH 1ST	15,897
JUNE 1ST	15,897
SEPTEMBER 1ST	15,897
DECEMBER 1ST	15,897
SUB-TOTAL	\$ 63,588

SEWER REVITALIZATION (LIFT STN UPGRADE DEBENTURE IS INCLUDED IN THIS LEVY)

SEPTEMBER 1ST	27,750
DECEMBER 1ST	27,750
SUB-TOTAL	\$ 55,500

LAGOON DEBENTURE

MARCH 1ST	8,820
SEPTEMBER 1ST	8,820
SUB-TOTAL	\$ 17,640

TOTAL \$ 136,728



SUNSET POINT

2023 TVRSC INVOICING

OPERATING REQUISITION

MARCH 1ST	22,213
JUNE 1ST	22,213
SEPTEMBER 1ST	22,213
DECEMBER 1ST	22,213
SUB-TOTAL	\$ 88,852

SEWER REVITALIZATION (LIFT STN UPGRADE DEBENTURE IS INCLUDED IN THIS LEVY)

SEPTEMBER 1ST	44,100
DECEMBER 1ST	44,100
SUB-TOTAL	\$ 88,200

LAGOON DEBENTURE

MARCH 1ST	15,924
SEPTEMBER 1ST	15,924
SUB-TOTAL	\$ 31,848

TOTAL \$ 208,900

SUNSET POINT

2024 TVRSC INVOICING - JANUARY 10-2024 DRAFT BUDGET

OPERATING REQUISITION

MARCH 1ST	28,685
JUNE 1ST	28,685
SEPTEMBER 1ST	28,685
DECEMBER 1ST	28,685
SUB-TOTAL	\$ 114,740

SEWER REVITALIZATION (LIFT STN UPGRADE DEBENTURE IS INCLUDED IN THIS LEVY)

SEPTEMBER 1ST	44,100
DECEMBER 1ST	44,100
SUB-TOTAL	\$ 88,200

LAGOON DEBENTURE

MARCH 1ST	15,924
SEPTEMBER 1ST	15,924
SUB-TOTAL	\$ 31,848

TOTAL \$ 234,788

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TVRSSC 5yr Capital Plan <b>DRAFT</b>			
Year	Project Description	Cost Estimate	Cost per year
2025	2 flight pumps	140,000.00	
	Air handling at main lift station	60,000.00	
	Line Manholes	75000	
			275,000
2026	Camera all gravity mains	250,000.00	
	Generator at SSP1 & AB2	110000	
	Fog System	70,000.00	
			430,000
2027	Line sewer Mains	350,000.00	
			350,000
2028	Desludge Anaerobic and Facultative cells	500,000.00	
			500,000
2029	Rip Rap Lagoon discharge line clearing	60,000.00	
		50,000.00	
			110,000
		<b>TOTAL</b>	<b>1,555,000</b>

Current CAPITAL reserves at Oct 18, 2023	
Capital Replacement	601,560
Sewer Revitalization	546,504
Unrestricted Surplus	196,669
<b>TOTAL</b>	<b>1,344,733</b>

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**Wildwillow Enterprises**

**From:** Michele Aasgard <Michele@abmunis.ca>  
**Sent:** December 11, 2023 4:27 PM  
**To:** Wildwillow Enterprises  
**Subject:** Tri-Village RSSC Initial Estimate Budget 2024 [ ref:100D100hInc.1500JA01RRBx:ref ]  
**Attachments:** Tri-Village Regional Sewer Services Commission Initial Electricity Budget 2024.xlsx

Hi Angela,

I hope this email finds you well.

A few months ago you had asked us to provide you with a comparator for electricity pricing moving forward. I am pleased to provide a report completed by our energy team.

The new contract will be a significantly lower energy rate compared to 2023 regulated rate options. I have estimated the delivery charges based on historical demand. Please be aware that at small sites any changes to the usage and demand can have a large impact on the total cost in any given month; causing fluctuations in cost.

Power+ is a flat block starting at the cost of \$0.0695/kWh, not including admin, below is a table of the most recent historical regulated rate costs.

Company Name	Customer Class	Product	Electricity \$/kWh (Not Including Admin)	Service Are
EPCOR Energy Alberta GP Inc.	Small Business	January Regulated Rate Option - Outside Edmonton	0.135	FortisAlber
EPCOR Energy Alberta GP Inc.	Small Business	February Regulated Rate Option - Outside Edmonton	0.135	FortisAlber
EPCOR Energy Alberta GP Inc.	Small Business	March Regulated Rate Option - Outside Edmonton	0.135	FortisAlber
EPCOR Energy Alberta GP Inc.	Small Business	April Regulated Rate Option - Outside Edmonton	0.1765	FortisAlber
EPCOR Energy Alberta GP Inc.	Small Business	May Regulated Rate Option - Outside Edmonton	0.167	FortisAlber
EPCOR Energy Alberta GP Inc.	Small Business	June Regulated Rate Option - Outside Edmonton	0.1891	FortisAlber
EPCOR Energy Alberta GP Inc.	Small Business	July Regulated Rate Option - Outside Edmonton	0.2795	FortisAlber
EPCOR Energy Alberta GP Inc.	Small Business	August Regulated Rate Option - Outside Edmonton	0.3242	FortisAlber
EPCOR Energy Alberta GP Inc.	Small Business	September Regulated Rate Option - Outside Edmonton	0.2757	FortisAlber
EPCOR Energy Alberta GP Inc.	Small Business	October Regulated Rate Option - Outside Edmonton	0.1963	FortisAlber
EPCOR Energy Alberta GP Inc.	Small Business	November Regulated Rate Option - Outside Edmonton	0.19362	FortisAlber
EPCOR Energy Alberta GP Inc.	Small Business	December Regulated Rate Option - Outside Edmonton	0.20733	FortisAlber

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Please let me know if you have any questions or concerns.

Thank you.

**Keith Kowalsky** | Energy Data Analyst

D: 780.643.5634 | E: [Keith@abmunis.ca](mailto:Keith@abmunis.ca)  
300, 8616 51 Ave NW Edmonton, AB T6E 6E6  
Toll Free: 310-MUNI | 877-421-  
6644 | [www.abmunis.ca](http://www.abmunis.ca)

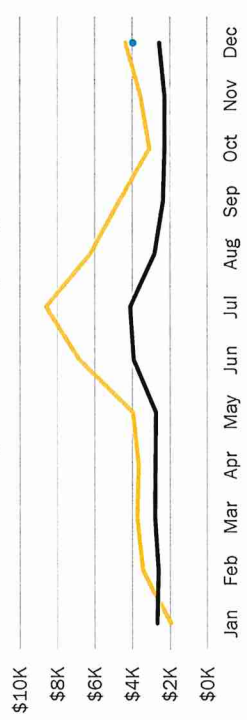


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*We respectfully acknowledge that we live, work, and play on the traditional and ancestral territories of many Indigenous, First Nations, Métis, and Inuit peoples. We acknowledge that what we call Alberta is the traditional and ancestral territory of many peoples, presently subject to Treaties 4, 6, 7, 8 and 10 and Six Regions of the Métis Nation of Alberta.*

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### Tri-Village Sites Electricity Budget

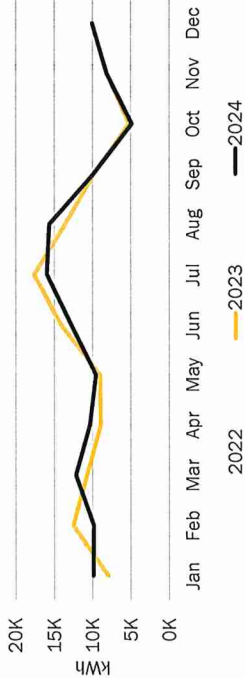


All-in Cost \$ No GST	2022		2023		2024		Consumption kWh	
	2022-12-01	2023-01-01	2023-02-01	2023-03-01	2023-03-01	2023-09-01	2023-10-01	2023-01-01
Jan	\$1,991	\$2,680	\$1,991	\$2,680	\$1,991	\$2,680	7,997	9,900
Feb	\$3,465	\$2,607	\$3,465	\$2,607	\$3,465	\$2,607	12,586	9,856
Mar	\$3,770	\$2,794	\$3,770	\$2,794	\$3,770	\$2,794	10,781	12,194
Apr	\$3,695	\$2,763	\$3,695	\$2,763	\$3,695	\$2,763	8,985	10,361
May	\$3,996	\$2,740	\$3,996	\$2,740	\$3,996	\$2,740	9,074	9,540
Jun	\$6,857	\$3,926	\$6,857	\$3,926	\$6,857	\$3,926	14,196	12,817
Jul	\$6,639	\$4,119	\$6,639	\$4,119	\$6,639	\$4,119	17,711	15,965
Aug	\$6,268	\$2,816	\$6,268	\$2,816	\$6,268	\$2,816	13,661	15,672
Sep	\$4,741	\$2,361	\$4,741	\$2,361	\$4,741	\$2,361	9,884	9,884
Oct	\$3,411	\$2,288	\$3,411	\$2,288	\$3,411	\$2,288	5,308	4,871
Nov	\$3,580	\$2,287	\$3,580	\$2,287	\$3,580	\$2,287	8,142	8,142
Dec	\$4,386	\$2,585	\$4,386	\$2,585	\$4,386	\$2,585	10,065	10,065
Total	\$3,972	\$33,945	\$3,972	\$33,945	\$3,972	\$33,945	9,456	129,267

Service	LDCWSP	RateCode	Site ID	Account	SiteDescription	2022		2023		2024	
						2022-12-01	2023-01-01	2023-02-01	2023-03-01	2023-03-01	2023-09-01
PWR	Fortis		61	0040000610155		\$767.49	\$206.63	\$407.17	\$508.81	\$457.47	\$585.47
PWR	Fortis		41	0040331997005		\$1,945.69	\$1,057.97	\$1,702.10	\$2,176.41	\$2,458.88	\$2,196.21
PWR	Fortis		41	0040397132005		\$250.00	\$110.82	\$152.22	\$135.73	\$116.34	\$154.97
PWR	Fortis		41	0040397133006		\$264.76	\$190.41	\$261.37	\$318.25	\$275.61	\$287.02
PWR	Fortis		41	0040397135008		\$147.52	\$147.52	\$289.74	\$187.59	\$103.77	\$116.46
PWR	Fortis		41	0040397664002		\$235.47	\$153.55	\$227.26	\$161.33	\$147.58	\$248.11
PWR	Fortis		41	0040397668006		\$361.54	\$174.55	\$260.24	\$188.61	\$347.61	\$112.25
PWR	Fortis		41	004044256007		\$3,972.47	\$1,991.15	\$3,464.55	\$3,770.40	\$3,695.28	\$3,995.89
											\$6,856.61
											\$8,638.69

Service	LDCWSP	RateCode	Site ID	Account	SiteDescription	2022		2023		2024	
						2022-12-01	2023-01-01	2023-02-01	2023-03-01	2023-03-01	2023-09-01
PWR	Fortis		61	0040000610155		0	0	0	0	0	0
PWR	Fortis		41	0040331997005		5,269	4,424	5,953	7,165	6,173	6,772
PWR	Fortis		41	0040397132005		816	555	767	349	277	254
PWR	Fortis		41	0040397133006		788	772	1,064	1,177	924	990
PWR	Fortis		41	0040397135008		448		1,448	608	188	155
PWR	Fortis		41	0040397664002		883	834	1,208	451	502	454
PWR	Fortis		41	0040397668006		1,252	908	1,311	254	159	164
PWR	Fortis		41	004044256007		9,456	7,997	12,586	10,781	8,985	9,074
											14,196
											17,711

Tri-Village Sites Electricity Consumption



Partial Year	2022												2023																				
	2023-11-01	2023-12-01	2024-01-01	2024-02-01	2024-03-01	2024-04-01	2024-05-01	2024-06-01	2024-07-01	2024-08-01	2024-09-01	2024-10-01	2024-11-01	2024-12-01	2024	2023-11-01	2023-12-01	2024-01-01	2024-02-01	2024-03-01	2024-04-01	2024-05-01	2024-06-01	2024-07-01	2024-08-01	2024-09-01	2024-10-01	2024-11-01	2024-12-01	2024			
\$	537.31	554.78	549.31	549.31	549.31	549.31	549.31	549.31	549.31	549.31	549.31	549.31	549.31	549.31	549.31	537.31	554.78	549.31	549.31	549.31	549.31	549.31	549.31	549.31	549.31	549.31	549.31	549.31	549.31	549.31	549.31		
\$	1,549.84	1,972.25	865.78	868.64	1,004.02	1,055.06	985.42	2,162.61	2,200.58	1,023.81	733.80	140.28	145.37	153.11	158.27	1,549.84	1,972.25	865.78	868.64	1,004.02	1,055.06	985.42	2,162.61	2,200.58	1,023.81	733.80	140.28	145.37	153.11	158.27	1,549.84		
\$	254.37	293.22	254.09	197.88	203.55	177.23	165.45	174.08	162.69	190.12	140.28	127.04	127.04	127.04	127.04	254.37	293.22	254.09	197.88	203.55	177.23	165.45	174.08	162.69	190.12	140.28	127.04	127.04	127.04	127.04	254.37		
\$	222.73	259.89	231.39	194.01	221.31	240.47	210.38	267.84	356.47	294.86	227.04	207.99	208.78	212.51	212.51	222.73	259.89	231.39	194.01	221.31	240.47	210.38	267.84	356.47	294.86	227.04	207.99	208.78	212.51	212.51	222.73		
\$	128.64	138.47	103.45	120.68	121.63	114.27	104.80	99.98	99.58	99.79	108.46	108.42	99.07	99.03	99.03	128.64	138.47	103.45	120.68	121.63	114.27	104.80	99.98	99.58	99.79	108.46	108.42	99.07	99.03	99.03	128.64		
\$	282.64	397.16	123.86	121.07	118.26	112.15	117.01	108.95	116.22	104.62	112.87	111.54	100.66	109.96	109.96	282.64	397.16	123.86	121.07	118.26	112.15	117.01	108.95	116.22	104.62	112.87	111.54	100.66	109.96	109.96	282.64		
\$	240.54	311.83	157.94	201.08	216.50	182.50	167.06	172.63	154.88	145.82	135.57	130.61	126.14	139.51	139.51	240.54	311.83	157.94	201.08	216.50	182.50	167.06	172.63	154.88	145.82	135.57	130.61	126.14	139.51	139.51	240.54		
\$	363.75	458.77	388.19	354.77	369.15	331.55	373.99	324.08	412.30	340.97	286.66	293.78	297.14	361.56	361.56	363.75	458.77	388.19	354.77	369.15	331.55	373.99	324.08	412.30	340.97	286.66	293.78	297.14	361.56	361.56	363.75		
\$	3,579.99	4,386.38	2,680.00	2,607.42	2,793.71	2,762.54	2,740.28	3,926.33	4,118.91	2,816.17	2,360.86	2,287.60	2,286.53	2,564.93	2,564.93	3,579.99	4,386.38	2,680.00	2,607.42	2,793.71	2,762.54	2,740.28	3,926.33	4,118.91	2,816.17	2,360.86	2,287.60	2,286.53	2,564.93	2,564.93	3,579.99		
2023-11-01	4,423	5,160	664	782	309	435	309	448	448	782	816	816	816	816	4,423	5,160	664	782	309	435	309	448	448	782	816	816	816	816	816	816	4,423		
2023-12-01	5,160	5,160	5,160	5,160	5,160	5,160	5,160	5,160	5,160	5,160	5,160	5,160	5,160	5,160	5,160	5,160	5,160	5,160	5,160	5,160	5,160	5,160	5,160	5,160	5,160	5,160	5,160	5,160	5,160	5,160	5,160	5,160	
2024-01-01	5,008	5,008	5,008	5,008	5,008	5,008	5,008	5,008	5,008	5,008	5,008	5,008	5,008	5,008	5,008	5,008	5,008	5,008	5,008	5,008	5,008	5,008	5,008	5,008	5,008	5,008	5,008	5,008	5,008	5,008	5,008	5,008	
2024-02-01	5,210	5,210	5,210	5,210	5,210	5,210	5,210	5,210	5,210	5,210	5,210	5,210	5,210	5,210	5,210	5,210	5,210	5,210	5,210	5,210	5,210	5,210	5,210	5,210	5,210	5,210	5,210	5,210	5,210	5,210	5,210	5,210	
2024-03-01	6,466	6,466	6,466	6,466	6,466	6,466	6,466	6,466	6,466	6,466	6,466	6,466	6,466	6,466	6,466	6,466	6,466	6,466	6,466	6,466	6,466	6,466	6,466	6,466	6,466	6,466	6,466	6,466	6,466	6,466	6,466	6,466	
2024-04-01	6,615	6,615	6,615	6,615	6,615	6,615	6,615	6,615	6,615	6,615	6,615	6,615	6,615	6,615	6,615	6,615	6,615	6,615	6,615	6,615	6,615	6,615	6,615	6,615	6,615	6,615	6,615	6,615	6,615	6,615	6,615	6,615	
2024-05-01	7,071	7,071	7,071	7,071	7,071	7,071	7,071	7,071	7,071	7,071	7,071	7,071	7,071	7,071	7,071	7,071	7,071	7,071	7,071	7,071	7,071	7,071	7,071	7,071	7,071	7,071	7,071	7,071	7,071	7,071	7,071	7,071	
2024-06-01	10,289	10,289	10,289	10,289	10,289	10,289	10,289	10,289	10,289	10,289	10,289	10,289	10,289	10,289	10,289	10,289	10,289	10,289	10,289	10,289	10,289	10,289	10,289	10,289	10,289	10,289	10,289	10,289	10,289	10,289	10,289	10,289	10,289
2024-07-01	12,982	12,982	12,982	12,982	12,982	12,982	12,982	12,982	12,982	12,982	12,982	12,982	12,982	12,982	12,982	12,982	12,982	12,982	12,982	12,982	12,982	12,982	12,982	12,982	12,982	12,982	12,982	12,982	12,982	12,982	12,982	12,982	12,982
2024-08-01	12,784	12,784	12,784	12,784	12,784	12,784	12,784	12,784	12,784	12,784	12,784	12,784	12,784	12,784	12,784	12,784	12,784	12,784	12,784	12,784	12,784	12,784	12,784	12,784	12,784	12,784	12,784	12,784	12,784	12,784	12,784	12,784	12,784
2024-09-01	7,838	7,838	7,838	7,838	7,838	7,838	7,838	7,838	7,838	7,838	7,838	7,838	7,838	7,838	7,838	7,838	7,838	7,838	7,838	7,838	7,838	7,838	7,838	7,838	7,838	7,838	7,838	7,838	7,838	7,838	7,838	7,838	7,838
2024-10-01	3,593	3,593	3,593	3,593	3,593	3,593	3,593	3,593	3,593	3,593	3,593	3,593	3,593	3,593	3,593	3,593	3,593	3,593	3,593	3,593	3,593	3,593	3,593	3,593	3,593	3,593	3,593	3,593	3,593	3,593	3,593	3,593	3,593
2024-11-01	4,423	4,423	4,423	4,423	4,423	4,423	4,423	4,423	4,423	4,423	4,423	4,423	4,423	4,423	4,423	4,423	4,423	4,423	4,423	4,423	4,423	4,423	4,423	4,423	4,423	4,423	4,423	4,423	4,423	4,423	4,423	4,423	4,423
2024-12-01	5,160	5,160	5,160	5,160	5,160	5,160	5,160	5,160	5,160	5,160	5,160	5,160	5,160	5,160	5,160	5,160	5,160	5,160	5,160	5,160	5,160	5,160	5,160	5,160	5,160	5,160	5,160	5,160	5,160	5,160	5,160	5,160	5,160
2024	8,142	10,065	9,900	9,856	12,194	10,361	9,540	12,817	15,965	15,672	9,884	4,871	8,142	10,065	10,065	8,142	10,065	9,900	9,856	12,194	10,361	9,540	12,817	15,965	15,672	9,884	4,871	8,142	10,065	10,065	8,142	10,065	
2022	5,269	88,291	816	5,639	8,491	448	3,384	6,607	7,978	8,173	4,389	10,404	128,330	129,267	128,330	5,269	88,291	816	5,639	8,491	448	3,384	6,607	7,978	8,173	4,389	10,404	128,330	129,267	128,330	5,269		